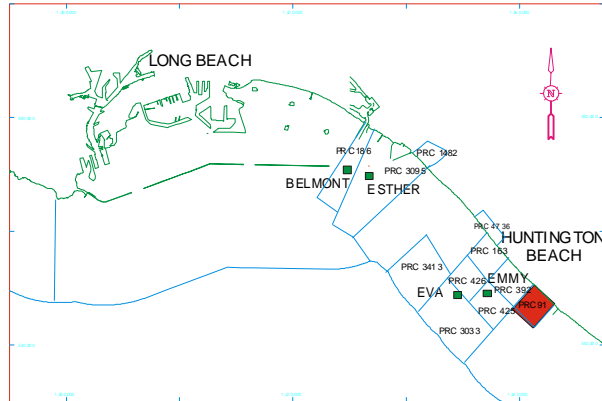
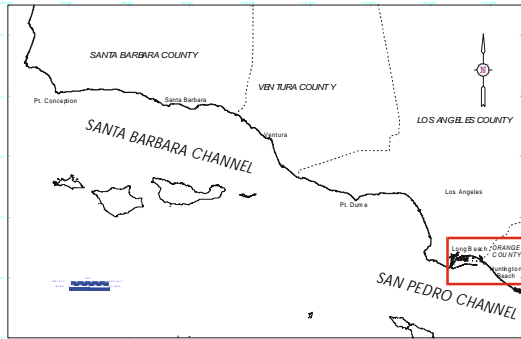


STATE TIDELANDS OIL AND GAS LEASES

PRC **91**
LESSEE Aera Energy LLC, et al.
OPERATOR Aera

COUNTY Orange

FIELD Huntington Beach



LEASE ISSUE DATE 05/21/1943

ROYALTY RATE Price based sliding scale on oil

BONUS Bid factor 1.63

MORATORIUM Lifted January 1977

ACREAGE 589

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease amended 11/57 for term of 5 years and for so long thereafter as producing in paying quantities. Price based sliding scale on oil royalty since 1995. The lease is fully developed and effective with production and well maintenance work. Lease 91 unitized with 37 single well leases into 91 Main Zone Unit 3/72 and Upper Main Zone Waterflood approved 6/95.

STATE TIDELANDS OIL AND GAS LEASES

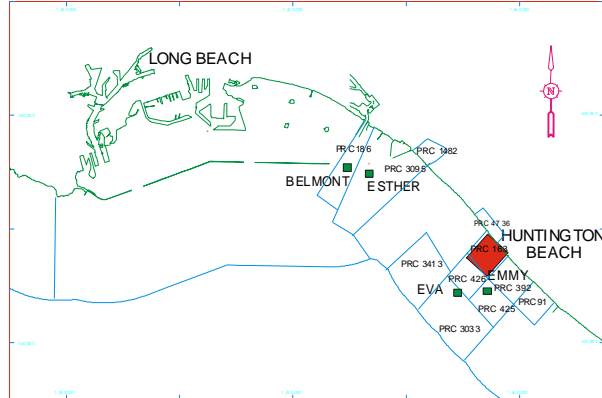
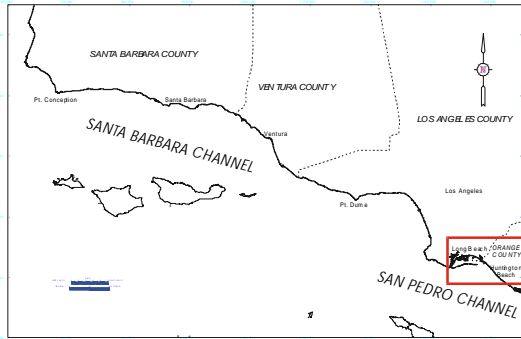
PRC 163

COUNTY Orange

LESSEE Aera Energy LLC, et al.

OPERATOR Aera

FIELD Huntington Beach



LEASE ISSUE DATE 11/15/1944

ROYALTY RATE Price based sliding scale on oil

BONUS Bid factor 1.1

MORATORIUM Lifted January 1977

ACREAGE 640

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease amended 5/64 for term of 5 years and for so long thereafter as producing in paying quantities. Price based sliding scale on oil royalty since 1995. The lease is fully developed and effective with production and well maintenance work. Upper Main Zone Waterflood approved 6/95.

STATE TIDELANDS OIL AND GAS LEASES

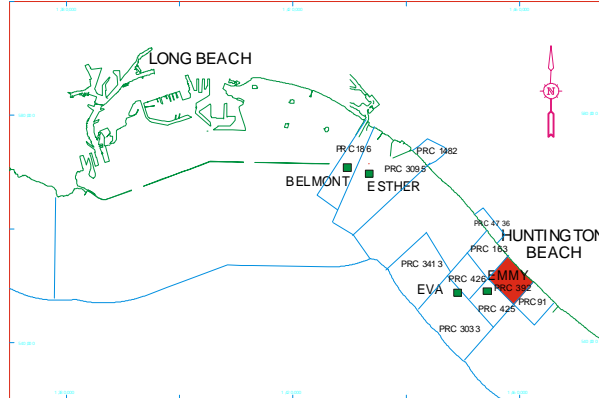
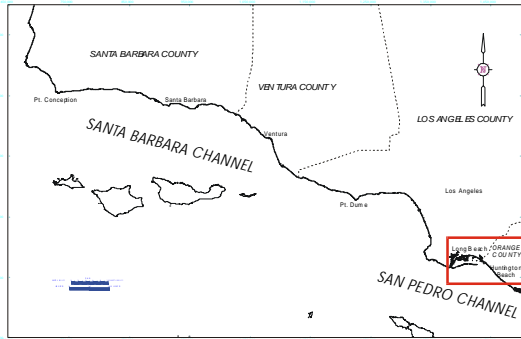
PRC 392

COUNTY Orange

LESSEE Aera Energy LLC, et al.

OPERATOR Aera

FIELD Huntington Beach



LEASE ISSUE DATE 09/20/1938

ROYALTY RATE Price based sliding scale on oil

BONUS Bid factor 1.1

MORATORIUM Lifted January 1977

ACREAGE 835

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease amended 9/58 for term of 5 years and for so long thereafter as producing in paying quantities. Price based sliding scale on oil royalty since 1995. The lease is fully developed and effective with production and well maintenance work. Upper Main Zone Waterflood approved 6/95.

STATE TIDELANDS OIL AND GAS LEASES

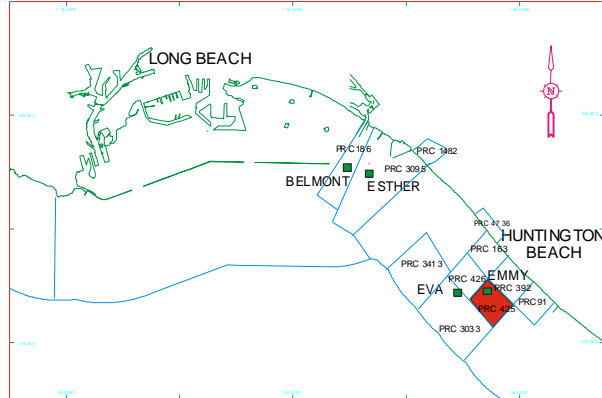
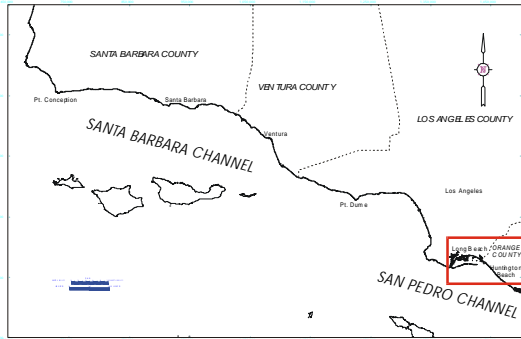
PRC 425

COUNTY Orange

LESSEE Aera Energy LLC, et al.

OPERATOR Aera

FIELD Huntington Beach



LEASE ISSUE DATE 02/10/1950

ROYALTY RATE Price based sliding scale

BONUS Bid factor 1.1

MORATORIUM Lifted January 1977

ACREAGE 835

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease amended 8/64 for term of 5 years and for so long thereafter as producing in paying quantities. Price based sliding scale on oil royalty since 1995. The lease is fully developed and effective with production and well maintenance work. Upper Main Zone Waterflood approved 6/95.

STATE TIDELANDS OIL AND GAS LEASES

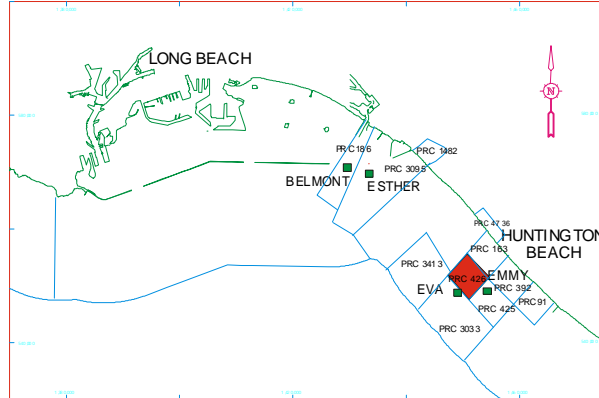
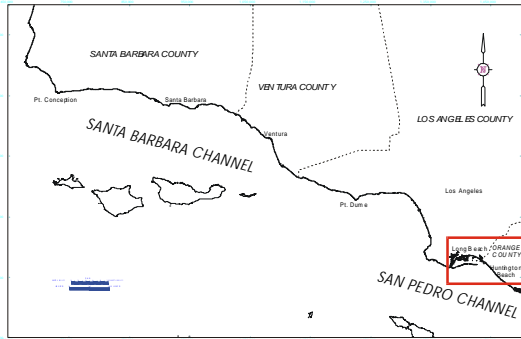
PRC 426

COUNTY Orange

LESSEE Aera Energy LLC, et al.

OPERATOR Aera

FIELD Huntington Beach



LEASE ISSUE DATE 02/10/1950

ROYALTY RATE Price based sliding scale on oil

BONUS Bid factor 1.1

MORATORIUM Lifted January 1977

ACREAGE 640

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

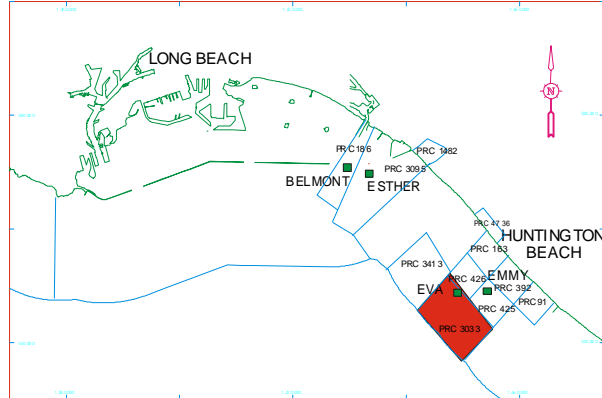
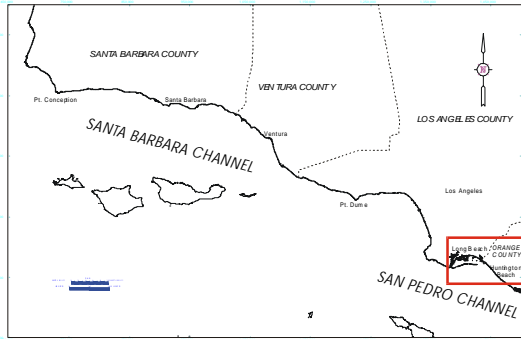
Lease amended 8/64 for term of 5 years and for so long thereafter as producing in paying quantities. Price based sliding scale on oil royalty since 1995. The lease is fully developed and effective with production and well maintenance work. Upper Main Zone Waterflood approved 6/95.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3033**
LESSEE Nuevo Energy Company
OPERATOR Torch

COUNTY Orange

FIELD Huntington Beach



LEASE ISSUE DATE 07/25/1963

ROYALTY RATE Fixed 17.26%

BONUS \$6,110,000.00

MORATORIUM Lifted December 1985

ACREAGE 2113

CLEANUP/SWARS Not part of project

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

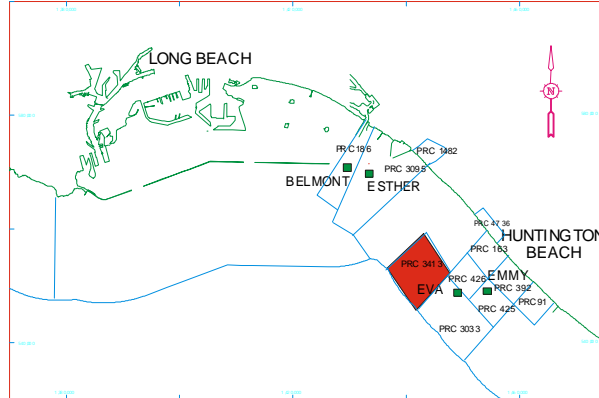
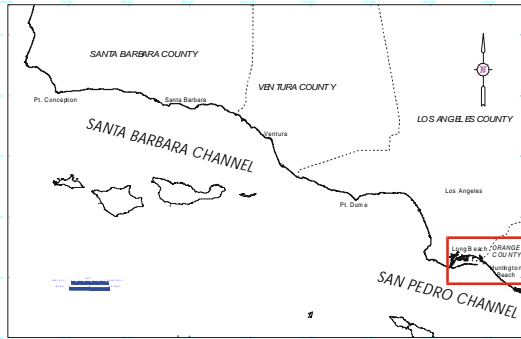
Lease term 20 years and for so long thereafter as producing in paying quantities. Upper Main Zone Waterflood approved 6/95 with royalty fixed at 17.26% upon injection of 7500 barrels water per day on 1/98. The lease is fully developed and effective with production and well maintenance work.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3413**
LESSEE Nuevo Energy Company
OPERATOR Torch

COUNTY Orange

FIELD Huntington Beach



LEASE ISSUE DATE 12/01/1965

ROYALTY RATE Fixed 17.26%

MORATORIUM Still in effect

CLEANUP/SWARS Not part of project

BONUS None

ACREAGE 1871

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Water Injection

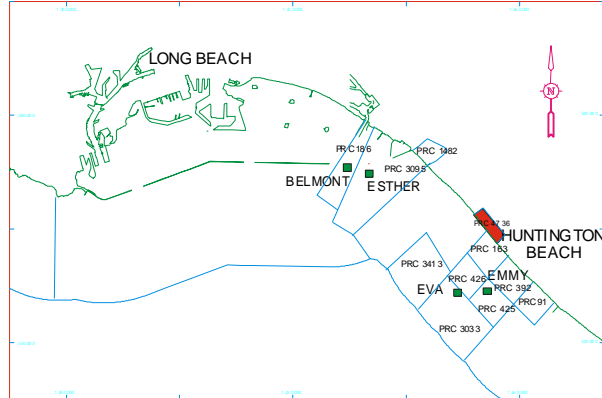
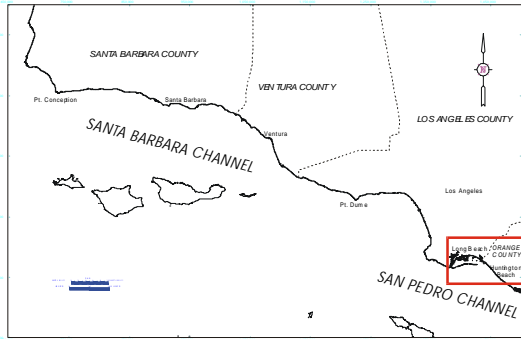
Lease term 20 years and for so long thereafter as producing in paying quantities. Assigned and severed from PRC 3177 11/65. Upper Main Zone Waterflood approved 6/95 with royalty fixed at 17.26% upon injection of 7500 barrels water per day on 1/98. The lease is fully developed and effective with waterflood injection operations approved on the lease.

STATE TIDELANDS OIL AND GAS LEASES

PRC **4736**
LESSEE Aera Energy LLC
OPERATOR Aera

COUNTY Orange

FIELD Huntington Beach



LEASE ISSUE DATE 01/25/1973

ROYALTY RATE Fixed 16 2/3%

MORATORIUM Not subject to moratorium

CLEANUP/SWARS Not part of project

BONUS None

ACREAGE 70

TYPE LEASE See Lease Status

QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease issued as part of Bolsa Chica boundary settlement 1/73. SLC interest in North Bolsa is 0.3177%, South Bolsa is 6.2376% (equity interests). The lease is fully developed and effective with production and well maintenance work.

STATE TIDELANDS OIL AND GAS LEASES

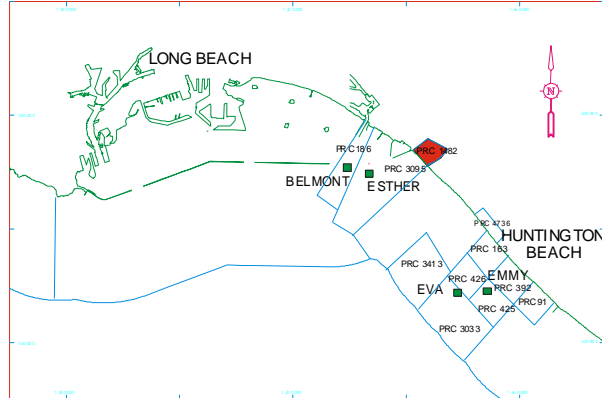
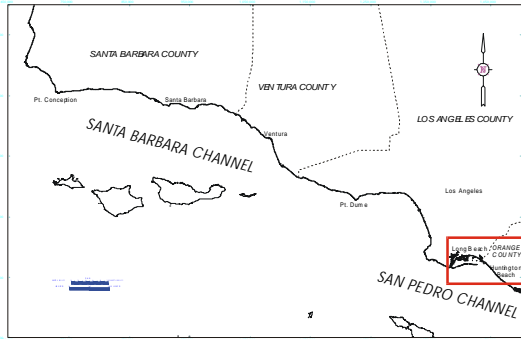
PRC 1482

COUNTY Orange

LESSEE Breitburn Energy Corp.

OPERATOR Breitburn

FIELD Seal Beach



LEASE ISSUE DATE 01/21/1955

ROYALTY RATE Fixed 16 2/3%

BONUS None

MORATORIUM Not subject to moratorium

ACREAGE 54

CLEANUP/SWARS Not part of project

TYPE LEASE See Lease Status

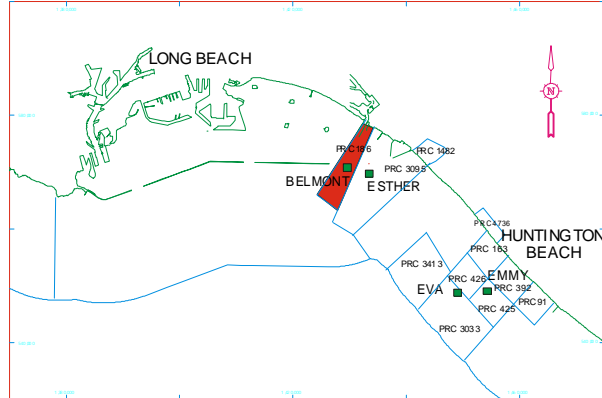
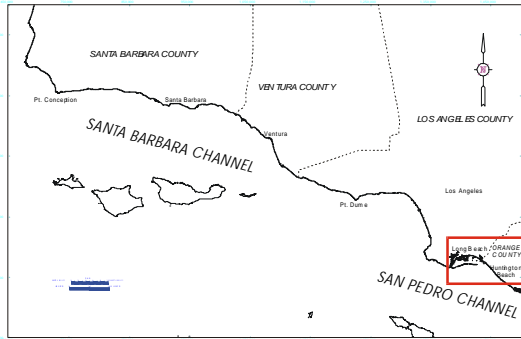
QUITCLAIM REQUESTED No

LEASE STATUS Producing

Compensatory Royalty Agreement 1/55 (compensation for drainage of State-owned lands from wells drilled on private lands). SLC interest is 8.6862% (equity interest in field). The agreement is effective for so long as drainage occurs from adjacent private lands.

STATE TIDELANDS OIL AND GAS LEASES

PRC **186** **COUNTY** Orange
LESSEE Exxon Company, Texaco Exploration and Producing
OPERATOR Exxon **FIELD** Belmont Offshore



LEASE ISSUE DATE 09/24/1945

ROYALTY RATE Fixed 17.88%

MORATORIUM Lifted April 1976

CLEANUP/SWARS Not part of project

BONUS Bid factor 1.1

ACREAGE 1255

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Not Producing

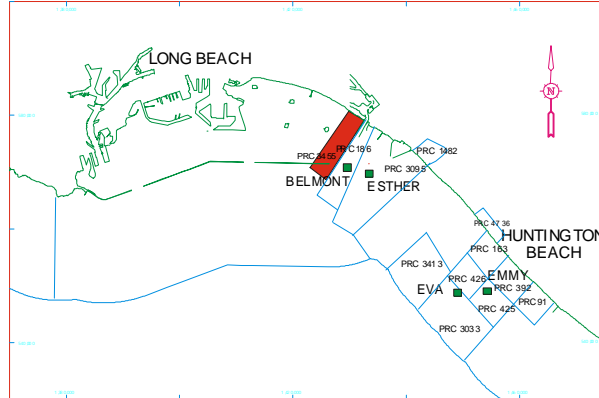
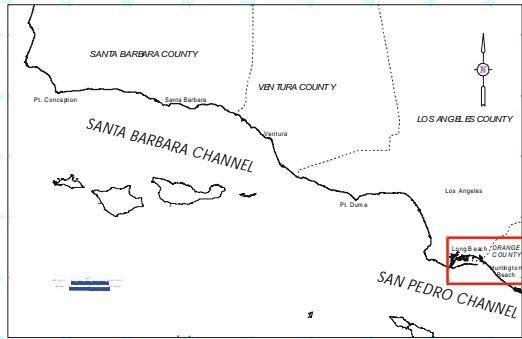
Lease amended 2/50 for term of 20 years and for so long thereafter as producing in paying quantities. Belmont Island installed 1952. Initiated abandonment 8/94, with all wells abandoned and island removal currently under consideration.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3455**
LESSEE ARCO Long Beach
OPERATOR ARCO Long Beach

COUNTY Los Angeles

FIELD Wilmington



LEASE ISSUE DATE 03/11/1966

ROYALTY RATE Net profits share

MORATORIUM Not subject to moratorium

CLEANUP/SWARS Not part of project

BONUS 23.667% overriding
royalty for limited term

ACREAGE 592

TYPE LEASE See Lease Status

QUITCLAIM REQUESTED No

LEASE STATUS Producing

The lease is Tract 2 of the Long Beach Unit with terms and conditions conforming to Long Beach Unit operations and will remain in effect for the term of the Unit.

STATE TIDELANDS OIL AND GAS LEASES

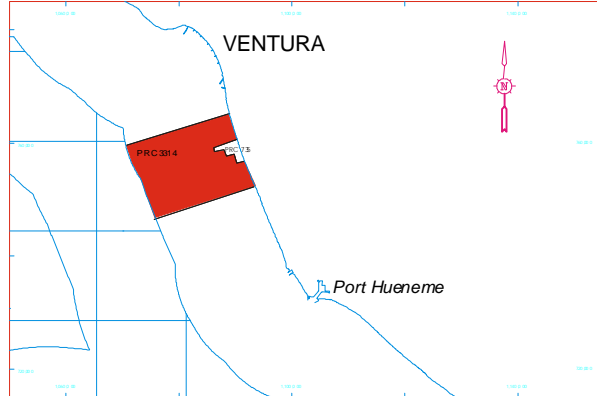
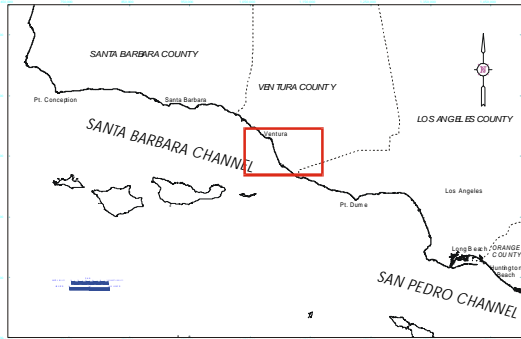
PRC 3314

COUNTY Ventura

LESSEE Berry Petroleum Company

OPERATOR Berry

FIELD West Montalvo



LEASE ISSUE DATE 07/02/1965

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$3,299,685.00

MORATORIUM Lifted April 1981

ACREAGE 5430

CLEANUP/SWARS Not part of project

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease term 20 years and for so long thereafter as producing in paying quantities. Initial production 6/85. Assignment from Chevron & Shell 9/92. Production from onshore well locations.

STATE TIDELANDS OIL AND GAS LEASES

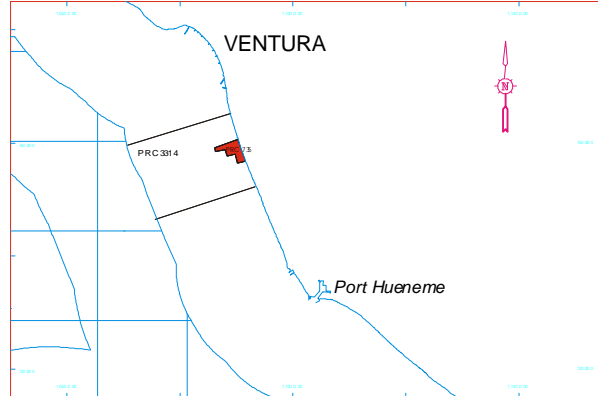
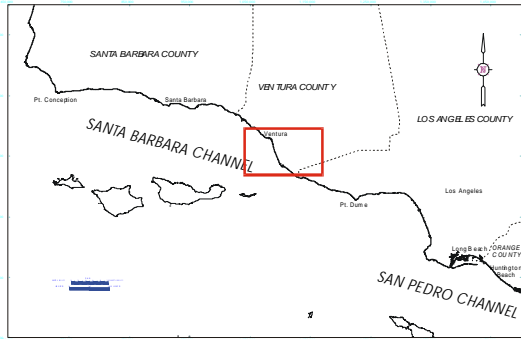
PRC 735

COUNTY Ventura

LESSEE Berry Petroleum Company

OPERATOR Berry

FIELD West Montalvo



LEASE ISSUE DATE 06/30/1952

ROYALTY RATE Fixed 16 2/3%

BONUS Bid factor 1.251

MORATORIUM Lifted April 1981

ACREAGE 220

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

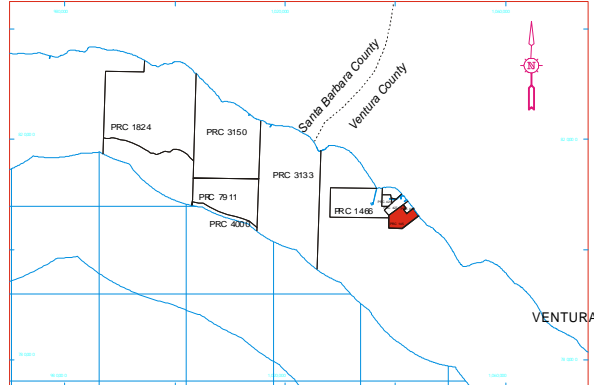
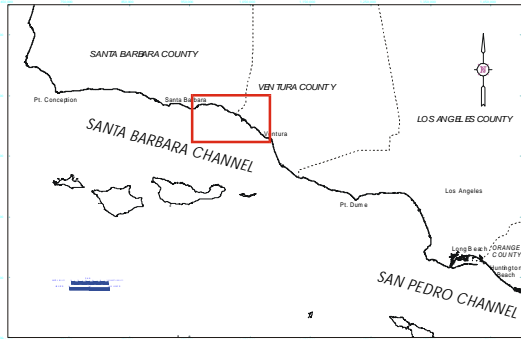
QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease term 20 years and for so long thereafter as producing in paying quantities. Assigned from Chevron 9/1/92. The lease is fully developed from onshore well locations and effective with production and well maintenance work.

STATE TIDELANDS OIL AND GAS LEASES

PRC **145** **COUNTY** Ventura
LESSEE Rincon Island Limited Partnership, et al.
OPERATOR RILP **FIELD** Rincon Oil



LEASE ISSUE DATE 07/03/1944

ROYALTY RATE Fixed 16 2/3%

MORATORIUM Lifted September 1980

CLEANUP/SWARS Not part of project

BONUS Bid factor 1.21

ACREAGE 326

TYPE LEASE Pre Cunningham-Shell

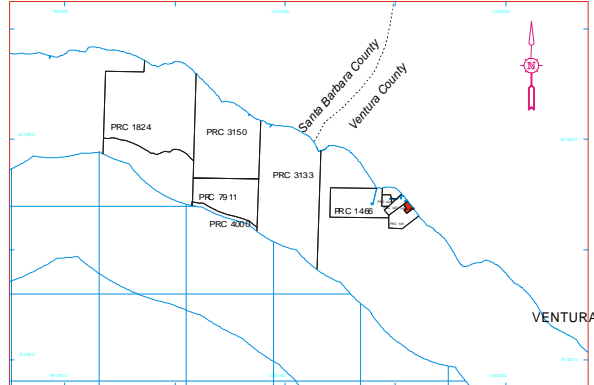
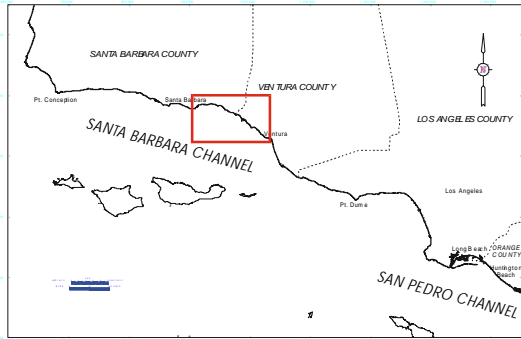
QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease amended 2/64 for term of 5 years and for so long thereafter as producing in paying quantities. Producing from onshore well locations. The lease is fully developed and is effective with production and well maintenance work.

STATE TIDELANDS OIL AND GAS LEASES

PRC **410** **COUNTY** Ventura
LESSEE Rincon Island Limited Partnership
OPERATOR RILP **FIELD** Rincon Oil



LEASE ISSUE DATE 04/17/1949

ROYALTY RATE Fixed 16 2/3%

MORATORIUM Lifted March 1977

CLEANUP/SWARS Not part of project

BONUS None

ACREAGE 50

TYPE LEASE Pre Cunningham-Shell

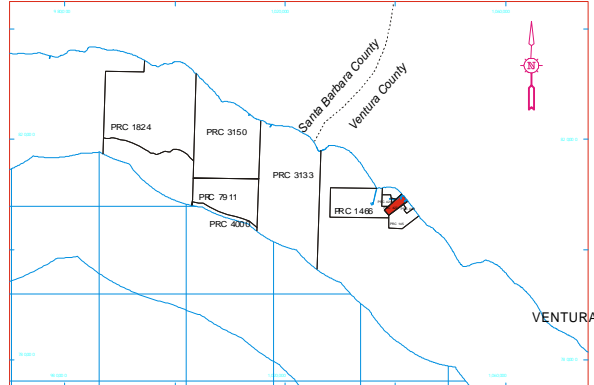
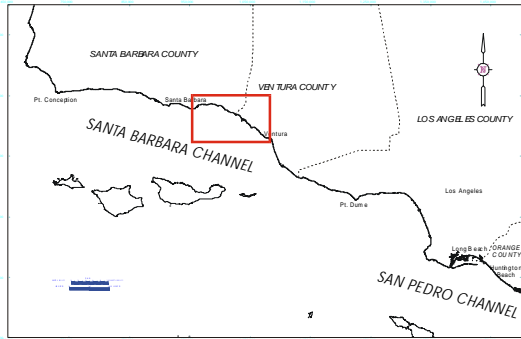
QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease renewal 10/58 for term of 10 years and for so long thereafter as producing in paying quantities. The lease is fully developed from onshore well locations and effective with production and well maintenance work.

STATE TIDELANDS OIL AND GAS LEASES

PRC **427** **COUNTY** Ventura
LESSEE Mobil Exploration & Producing U.S. Inc.
OPERATOR Mobil **FIELD** Rincon Oil



LEASE ISSUE DATE 05/19/1950

ROYALTY RATE Sliding scale - minimum 12 1/2%

BONUS None

MORATORIUM Lifted November 1974

ACREAGE 148

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease renewal 11/57 for term of 10 years and for so long thereafter as producing in paying quantities. Last produced 10/93 from oil piers. Abandonment of oil piers in progress. Coordinating with Coastal Commission concerning remaining concrete.

STATE TIDELANDS OIL AND GAS LEASES

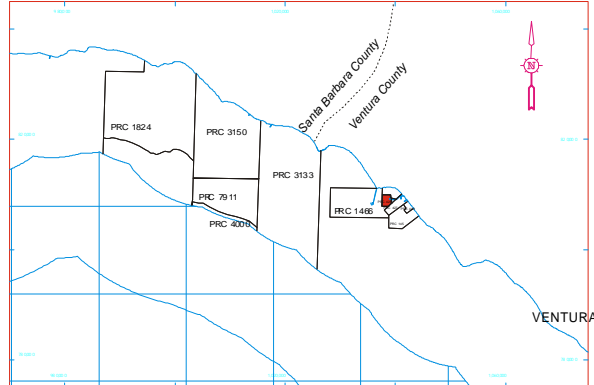
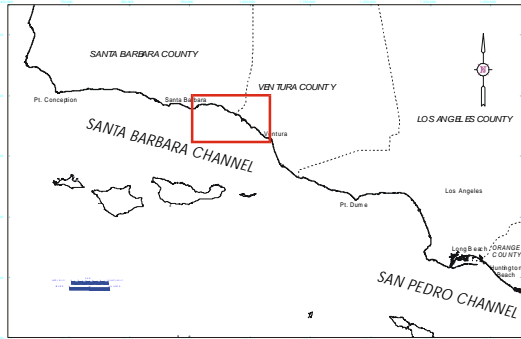
PRC 429

COUNTY Ventura

LESSEE Rincon Island Limited Partnership

OPERATOR RILP

FIELD Rincon Oil



LEASE ISSUE DATE 04/21/1951

ROYALTY RATE Fixed 16 2/3%

BONUS None

MORATORIUM Lifted October 1980

ACREAGE 80

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

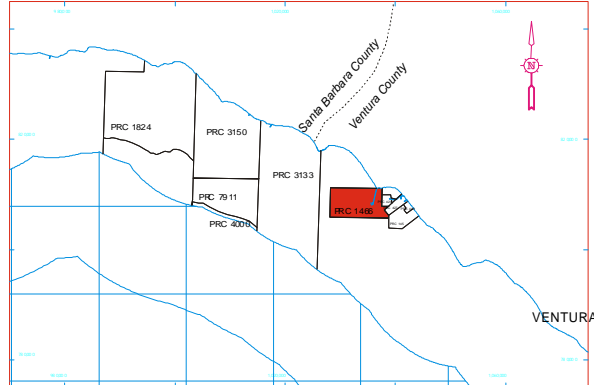
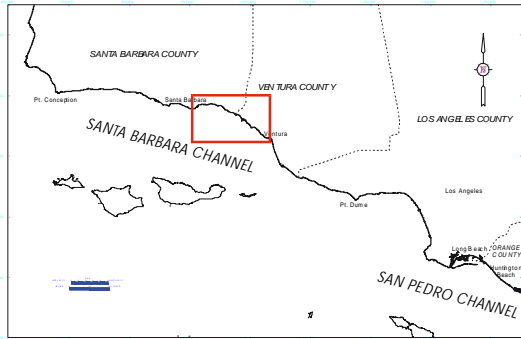
QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease renewal 3/53 for term of 10 years and for so long thereafter as producing in paying quantities. Last produced 11/87 from oil piers. Wells abandoned 11/97 and pier removal in progress.

STATE TIDELANDS OIL AND GAS LEASES

PRC **1466** **COUNTY** Ventura
LESSEE Rincon Island Limited Partnership
OPERATOR RILP **FIELD** Rincon Oil



LEASE ISSUE DATE 08/29/1955

ROYALTY RATE Fixed 16 2/3%

MORATORIUM Lifted October 1980

CLEANUP/SWARS Not part of project

BONUS Bid factor 5.2375

ACREAGE 1175

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

Lease term 20 years and for so long thereafter as producing in paying quantities.
The lease is fully developed from Rincon Island and effective with production and well maintenance work.

April 24, 2000

STATE TIDELANDS OIL AND GAS LEASES

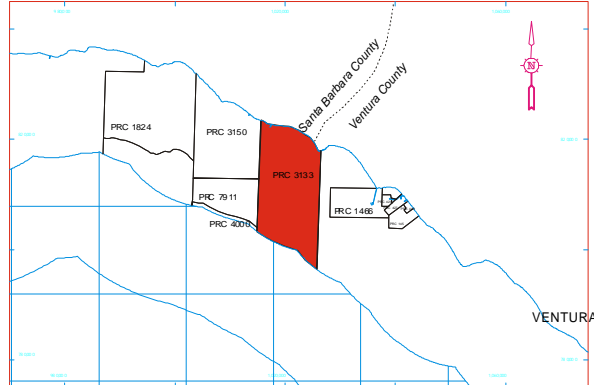
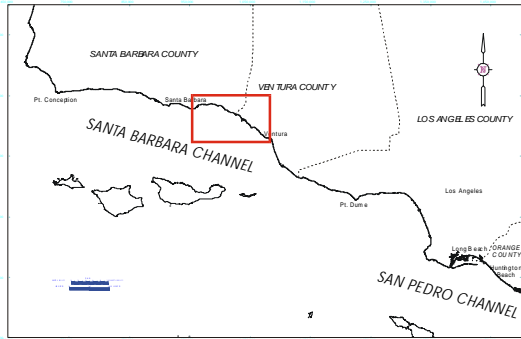
PRC 3133

COUNTY Santa Barbara

LESSEE Exxon Company, U.S.A.

OPERATOR Exxon

FIELD Carpinteria



LEASE ISSUE DATE 05/28/1964

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$22,002,500.00

MORATORIUM Lifted December 1981

ACREAGE 5535

CLEANUP/SWARS Debris removal

TYPE LEASE Cunningham-Shell

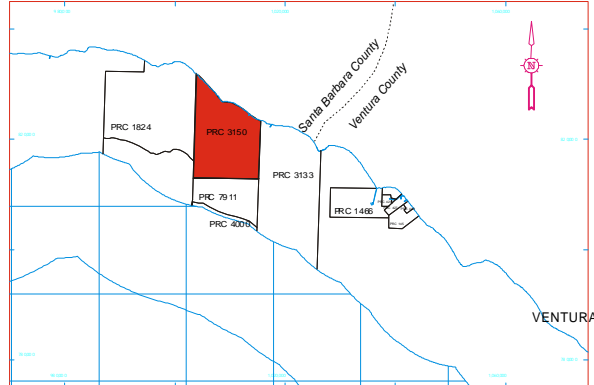
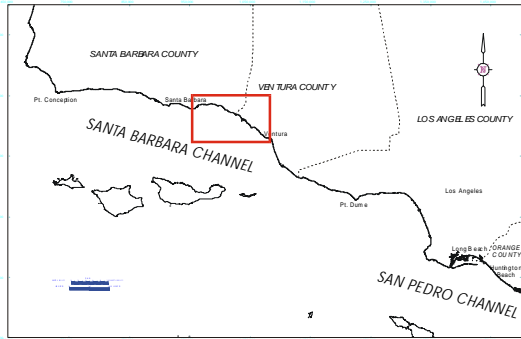
QUITCLAIM REQUESTED March 2000

LEASE STATUS Not producing

Lease term 20 years and for as long thereafter as producing in paying quantities.
Last produced 9/92. Wells abandoned and debris removal completed 1998.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3150** **COUNTY** Santa Barbara
LESSEE Venoco, LLC, Atlantic Richfield Company
OPERATOR Venoco **FIELD** Carpinteria



LEASE ISSUE DATE 07/28/1964

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$18,666,555.66

MORATORIUM Lifted October 1976

ACREAGE 4012

CLEANUP/SWARS Not part of project

TYPE LEASE Cunningham-Shell

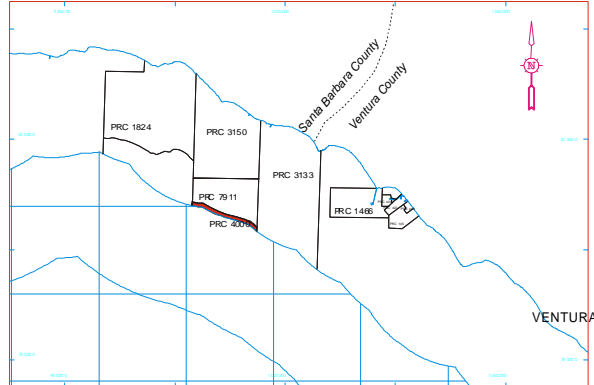
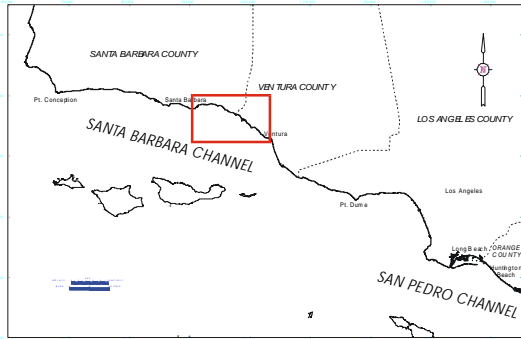
QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease term 20 years and for as long thereafter as producing in paying quantities. Last produced 9/92, abandon wells on Hope & Heidi 1993, platforms abandoned 8/96. Partial subsurface rights assigned to Carone (PRC 7911). Shell mound issue remains to be resolved. Assignment of Chevron's 50% interest to Venoco 2/00.

STATE TIDELANDS OIL AND GAS LEASES

PRC **4000** **COUNTY** Santa Barbara
LESSEE Carone Petroleum Corporation
OPERATOR POOI **FIELD** Carpinteria



LEASE ISSUE DATE 08/28/1968

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$361,408.00

MORATORIUM Lifted October 1976

ACREAGE 204

CLEANUP/SWARS Not part of project

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease term 20 years and for so long thereafter as producing in paying quantities.
 Assignment of subsurface rights from Chevron and ARCO to Carone 10/96. Drilling deferred to 11/99; any development would be from OCS Platform Hogan.

STATE TIDELANDS OIL AND GAS LEASES

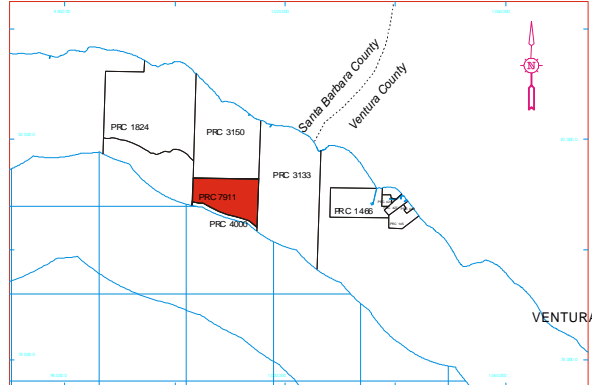
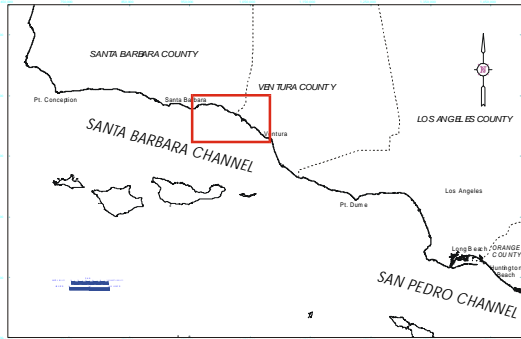
PRC 7911

COUNTY Santa Barbara

LESSEE Carone Petroleum Corporation

OPERATOR POOI

FIELD Carpinteria



LEASE ISSUE DATE See Lease Status

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS None

MORATORIUM Lifted October 1976

ACREAGE 1541

CLEANUP/SWARS Not part of project

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Not producing

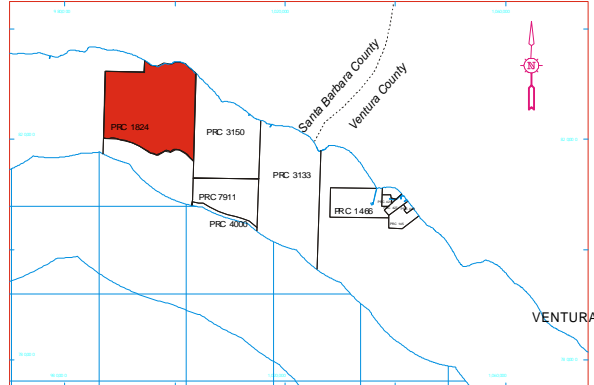
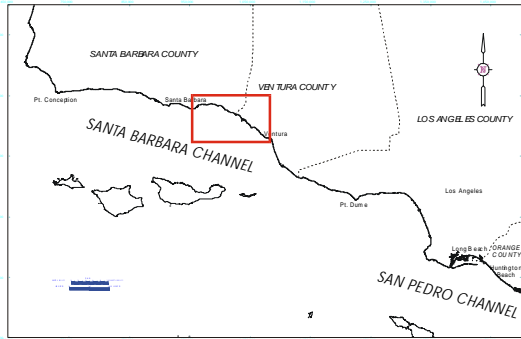
Lease originally issued on 7/28/64 to Chevron and ARCO as PRC 3150 and partially assigned subsurface rights to Carone on 11/1/96 and new lease number issued as PRC 7911. Lease term 20 years and for so long thereafter as producing in paying quantities. Drilling deferred to 11/99; any development would be conducted from OCS Platform Hogan.

STATE TIDELANDS OIL AND GAS LEASES

PRC **1824**
LESSEE Chevron U.S.A Inc.
OPERATOR Chevron

COUNTY Santa Barbara

FIELD Summerland



LEASE ISSUE DATE 01/10/1957

ROYALTY RATE Fixed 12 1/2%

BONUS \$7,250,606.95

MORATORIUM Lifted October 1976

ACREAGE 5500

CLEANUP/SWARS Well abandonment and debris removal

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Not producing

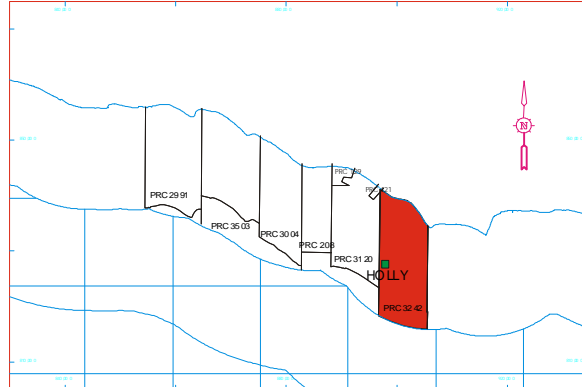
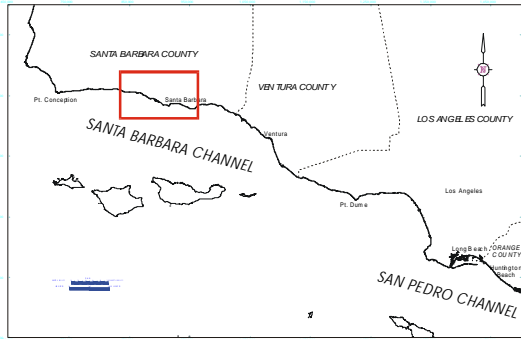
Lease term 20 years and for so long thereafter as producing in paying quantities.
 Last produced 10/92; abandon wells on Hilda and Hazel 1993, platforms
 abandoned 8/96. Shell mound issue remains to be resolved.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3242**
LESSEE Venoco, LLC
OPERATOR Venoco

COUNTY Santa Barbara

FIELD South Ellwood



LEASE ISSUE DATE 04/08/1965

ROYALTY RATE Fixed 16 2/3%

MORATORIUM Lifted May 1975

CLEANUP/SWARS Not part of project

BONUS \$3,667,111.00

ACREAGE 4290

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

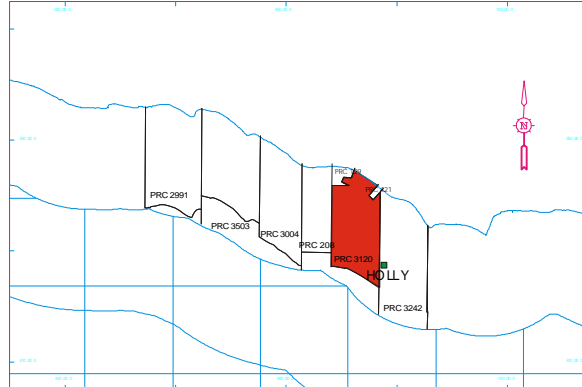
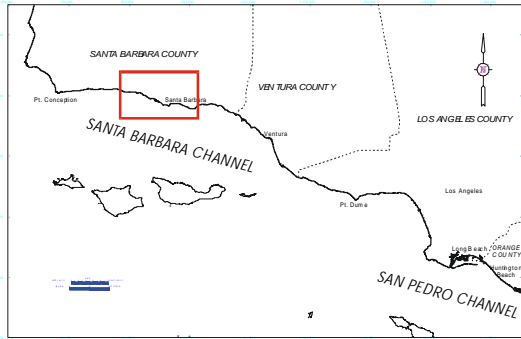
Lease term 20 years and for so long thereafter as producing in paying quantities. Assignment from ARCO to Mobil 2/93; assignment from Mobil to Venoco 8/97. Development from Platform Holly. Lease effective with production and well maintenance work.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3120**
LESSEE Venoco, LLC
OPERATOR Venoco

COUNTY Santa Barbara

FIELD South Ellwood



LEASE ISSUE DATE 04/29/1964

ROYALTY RATE Fixed 16 2/3%

MORATORIUM Lifted May 1975

CLEANUP/SWARS Not part of project

BONUS \$352,111.15

ACREAGE 3324

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Producing

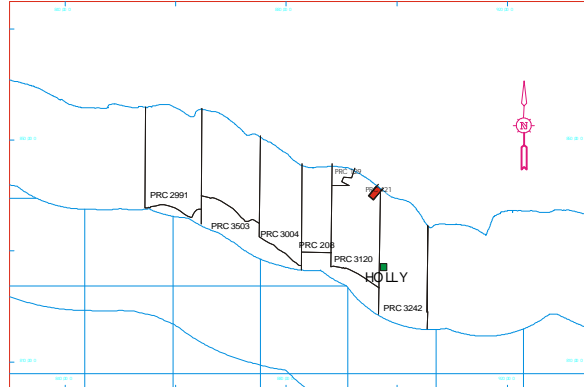
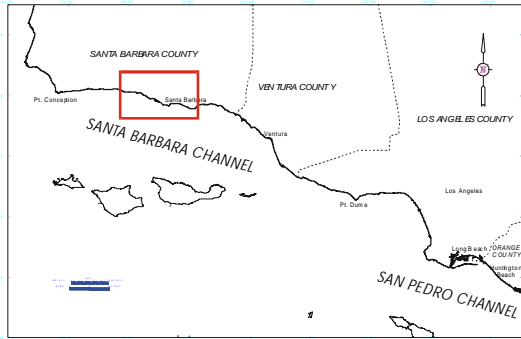
Lease term 20 years and for so long thereafter as producing in paying quantities. Assignment from ARCO to Mobil 2/93; assignment from Mobil to Venoco 8/97. Development from Platform Holly. Lease effective with production and well maintenance work.

STATE TIDELANDS OIL AND GAS LEASES

PRC **421**
LESSEE Venoco, LLC
OPERATOR Venoco

COUNTY Santa Barbara

FIELD Ellwood Oil



LEASE ISSUE DATE 10/22/1949

ROYALTY RATE Fixed 16 2/3%

MORATORIUM Lifted May 1975

CLEANUP/SWARS Not part of project

BONUS None

ACREAGE 68

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Not producing

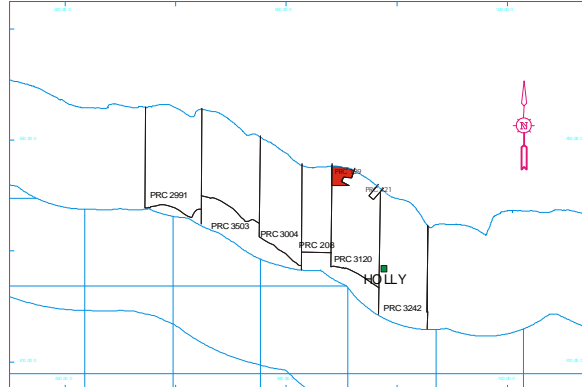
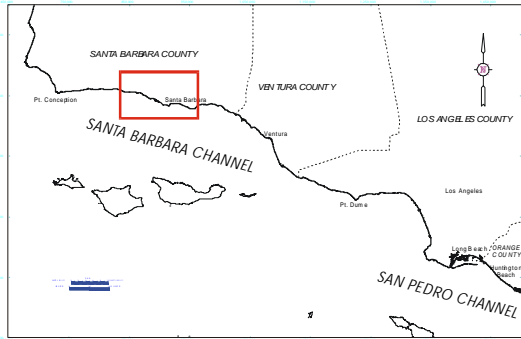
Lease renewal 10/59 for term of 5 years and for so long thereafter as producing in paying quantities. Assignment from ARCO to Mobil 2/93; assignment from Mobil to Venoco 7/97. The lease has two idle wells from a small pier for which permits are being pursued to return to production. Status of remnants of oil pier (Bird Island) is currently being reviewed regarding its disposition.

STATE TIDELANDS OIL AND GAS LEASES

PRC **129**
LESSEE Venoco, LLC
OPERATOR Venoco

COUNTY Santa Barbara

FIELD Ellwood Oil



LEASE ISSUE DATE 01/27/1944

ROYALTY RATE Sliding scale - minimum 16 2/3%

BONUS None

MORATORIUM Lifted May 1975

ACREAGE 254

CLEANUP/SWARS Not part of project

TYPE LEASE Pre Cunningham-Shell

QUITCLAIM REQUESTED Quitclaimed
2/8/00

LEASE STATUS Quitclaimed

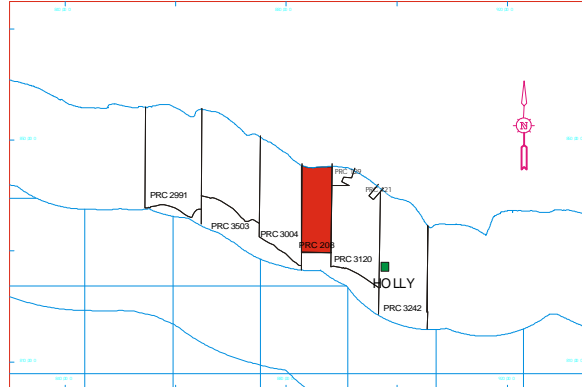
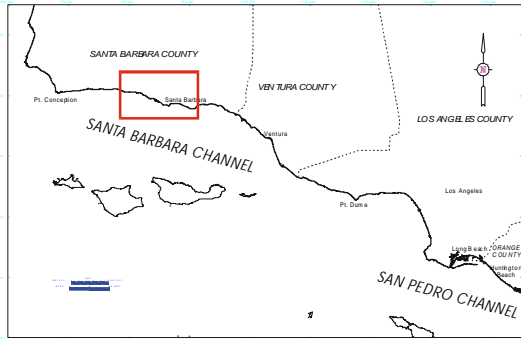
Lease amended 12/63 for term of 5 years and for so long thereafter as producing in paying quantities. Last produced 1/92. All wells (drilled from upland) have been abandoned with work completed in 9/97, in preparation for Dos Pueblos Golf Course proposal.

STATE TIDELANDS OIL AND GAS LEASES

PRC **208**
LESSEE Venoco, LLC
OPERATOR Venoco

COUNTY Santa Barbara

FIELD Ellwood



LEASE ISSUE DATE 01/18/1946

ROYALTY RATE Sliding scale - minimum 16 2/3%

BONUS None

MORATORIUM Lifted February 1982

ACREAGE 1920

CLEANUP/SWARS Debris removal

TYPE LEASE Pre Cunningham-Shell

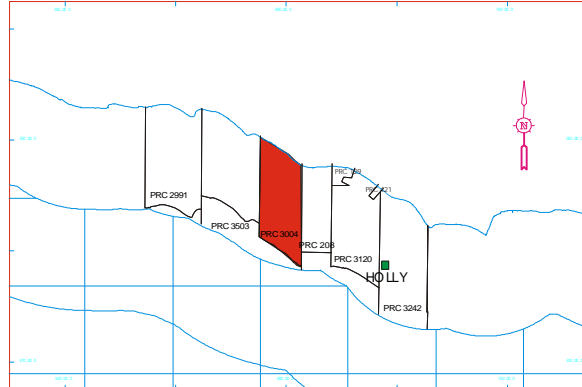
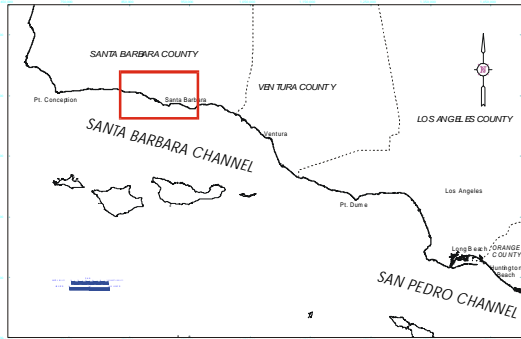
QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease amended 8/64 for term of 5 years and for so long thereafter as producing in paying quantities. Last produced 9/93. Debris removed 1998. Venoco is currently preparing a development plan for the lease.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3004** **COUNTY** Santa Barbara
LESSEE Union Oil Company of California, Exxon Company, U.S.A.
OPERATOR Unocal **FIELD** Gato Canyon



LEASE ISSUE DATE 04/25/1963

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$612,840.00

MORATORIUM Still in effect

ACREAGE 3150

CLEANUP/SWARS Debris removal

TYPE LEASE Cunningham-Shell

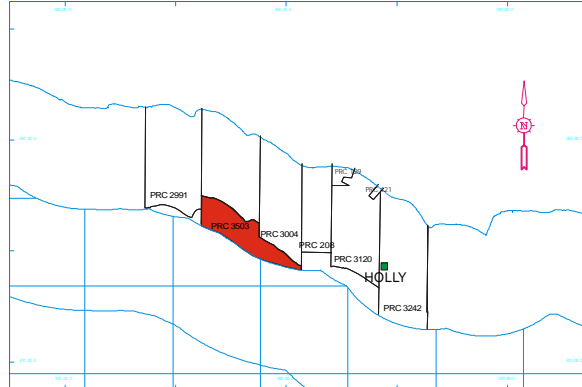
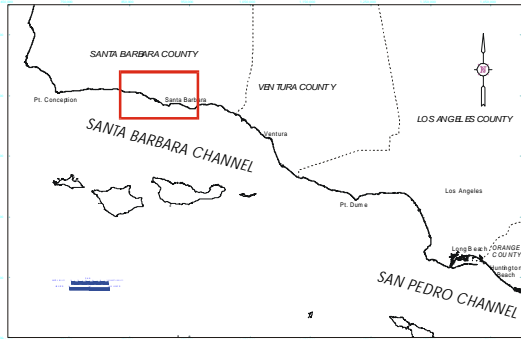
QUITCLAIM REQUESTED No

LEASE STATUS Not developed

Lease term 20 years and for so long thereafter as producing in paying quantities. Eight exploration wells drilled and abandoned. Debris removed 1998. The lease could be developed from an adjacent federal lease; Samedan, the federal lessee, has requested MMS for approval to locate a platform in federal waters and intends to request assignment of leases PRC 3503 and PRC 3004.

STATE TIDELANDS OIL AND GAS LEASES

PRC **3503** **COUNTY** Santa Barbara
LESSEE Union Oil Company of California
OPERATOR Unocal **FIELD** Gato Canyon



LEASE ISSUE DATE 06/28/1966

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$1,320,760.00

MORATORIUM Still in effect

ACREAGE 1660

CLEANUP/SWARS Not part of project

TYPE LEASE Cunningham-Shell

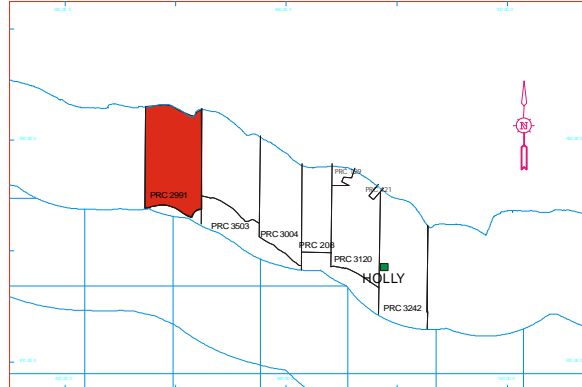
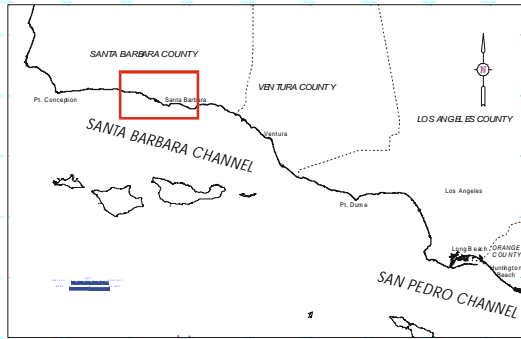
QUITCLAIM REQUESTED No

LEASE STATUS Not developed

Lease term 20 years and for so long thereafter as producing in paying quantities. One exploration well drilled and abandoned. The lease could be developed from an adjacent federal lease; Samedan, the federal lessee, has requested MMS for approval to locate a platform in federal waters and intends to request assignment of leases PRC 3503 and PRC 3004.

STATE TIDELANDS OIL AND GAS LEASES

PRC **2991** **COUNTY** Santa Barbara
LESSEE Union Oil Company of California
OPERATOR Unocal **FIELD** Capitan



LEASE ISSUE DATE 02/28/1963

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$267,000.00

MORATORIUM Still in effect

ACREAGE 4250

CLEANUP/SWARS Debris removal

TYPE LEASE Cunningham-Shell

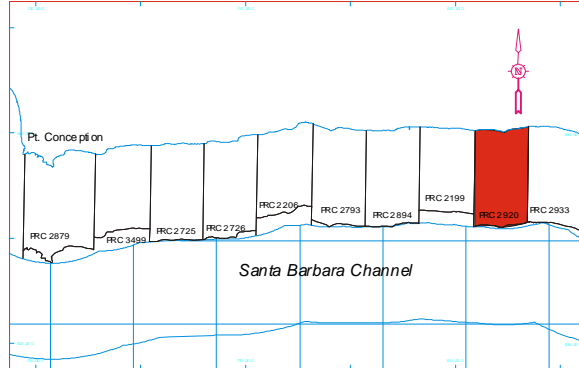
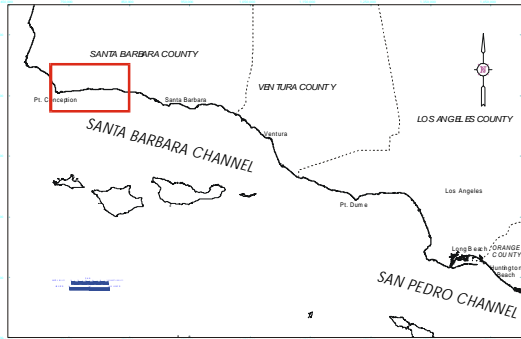
QUITCLAIM REQUESTED March 2000

LEASE STATUS Not developed

Lease term 20 years and for so long thereafter as producing paying quantities.
 Three exploration wells drilled and abandoned. Debris removed 1998.

STATE TIDELANDS OIL AND GAS LEASES

PRC **2920** **COUNTY** Santa Barbara
LESSEE Molino Energy Company LLC, Benton Oil & Gas Company
OPERATOR Benton **FIELD** Molino



LEASE ISSUE DATE 08/28/1962

ROYALTY RATE Oil - Sliding scale 16 2/3% - 50% ;
 Gas 16 2/3%

BONUS \$14,080,713.82

MORATORIUM Lifted December 1980

ACREAGE 4250

CLEANUP/SWARS Well abandonment and debris removal

TYPE LEASE Cunningham-Shell

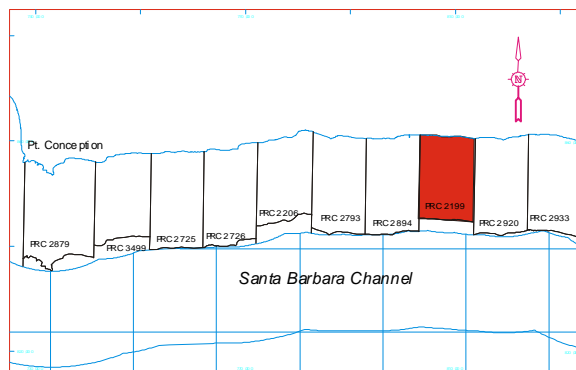
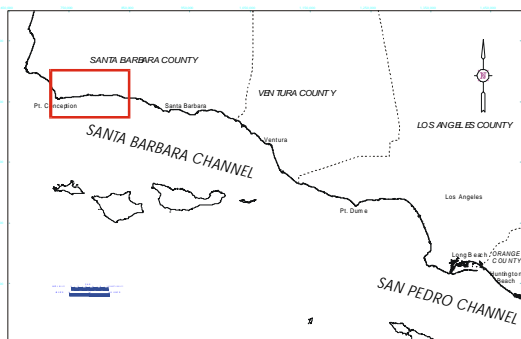
QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease term 20 years and for so long thereafter as producing in paying quantities. Last produced 4/89. Previous lessee, Shell, is in negotiations over liability for removal of two well stubs. Lease development from a Santa Barbara County and Coastal Commission approved consolidated onshore site near Gaviota for a natural gas development project. Initial well approved 7/97 on PRC 2199 is currently suspended and being evaluated. Further drilling operations have been deferred by Santa Barbara County to 11/2000 and SLC considering deferment at its September meeting. Debris removed 1998.

STATE TIDELANDS OIL AND GAS LEASES

PRC **2199** **COUNTY** Santa Barbara
LESSEE Molino Energy Company LLC, Benton Oil & Gas Company
OPERATOR Benton **FIELD** various gas



LEASE ISSUE DATE 07/25/1958

ROYALTY RATE Oil - Sliding scale 16 2/3% - 50% ;
 Gas 16 2/3%

BONUS \$12,423,598.05

MORATORIUM Lifted August 1985

ACREAGE 3840

CLEANUP/SWARS Debris

TYPE LEASE Cunningham-Shell

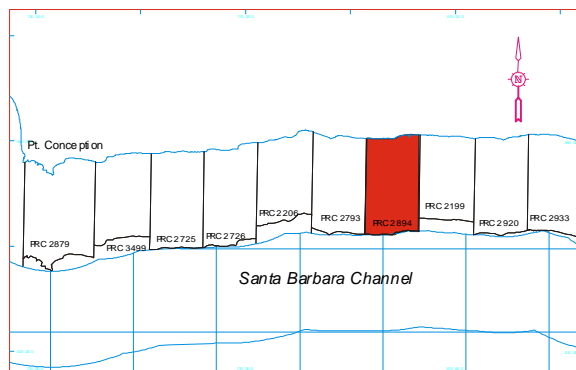
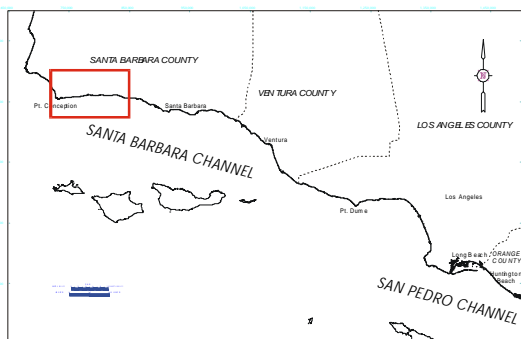
QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease term 20 years and for so long thereafter as producing in paying quantities. Development from a Santa Barbara County and Coastal Commission approved consolidated onshore site near Gaviota for a natural gas development project. Initial well approved 7/97 is currently suspended and being evaluated. Further drilling operations have been deferred by Santa Barbara County to 11/2000 and SLC considering deferment at its September meeting. Debris removed 1998.

STATE TIDELANDS OIL AND GAS LEASES

PRC **2894** **COUNTY** Santa Barbara
LESSEE Molino Energy Company LLC, Benton Oil & Gas Company
OPERATOR Benton **FIELD** Caliente



LEASE ISSUE DATE 06/28/1962

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$1,502,020.00

MORATORIUM Lifted August 1985

ACREAGE 4250

CLEANUP/SWARS Well abandonment and debris removal

TYPE LEASE Cunningham-Shell

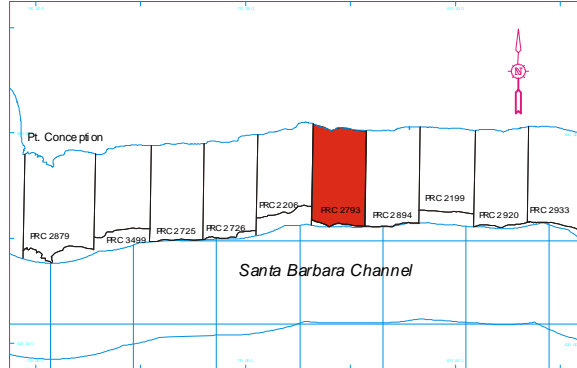
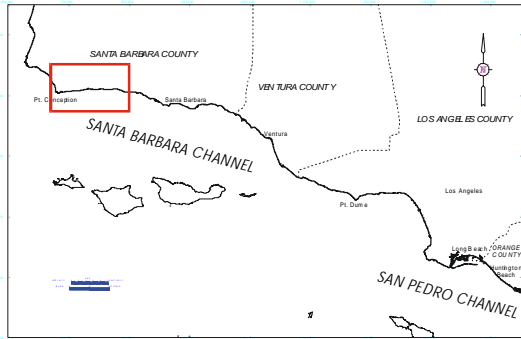
QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease term 20 years and for so long thereafter as producing in paying quantities. Last produced 8/84. Lease development from a Santa Barbara aCounty and Coastal Commission approved consolidated onshore site near Gaviota for a natural gas development project. Initial well approved 7/97 is currently suspended and being evaluated. Further drilling operations have been deferred by Santa Barbara County to 11/2000 and SLC considering deferment at its September meeting. Debris removed 1998.

STATE TIDELANDS OIL AND GAS LEASES

PRC **2793** **COUNTY** Santa Barbara
LESSEE ARCO Environmental Remediation LLC, Phillips Petroleum
OPERATOR ARCO **FIELD** Alegria



LEASE ISSUE DATE 10/26/1961

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$2,101,875.00

MORATORIUM Still in effect

ACREAGE 4250

CLEANUP/SWARS Well abandonment and debris removal

TYPE LEASE Cunningham-Shell

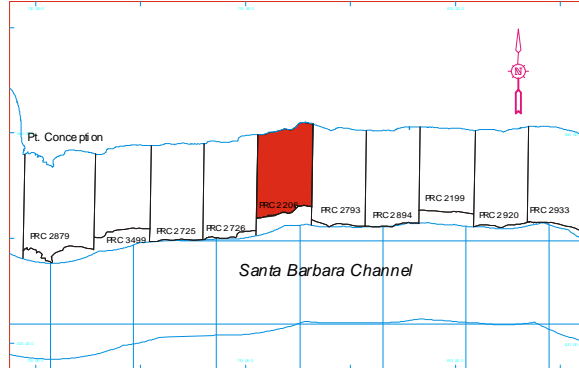
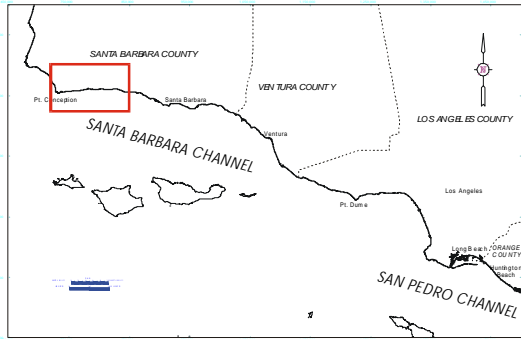
QUITCLAIM REQUESTED March 2000
(possible assignment)

LEASE STATUS Not producing

Lease term 20 years and for so long thereafter as producing in paying quantities. Last produced 11/91. Subsea well abandoned 12/97 (SWARS). Debris removed 1998.

STATE TIDELANDS OIL AND GAS LEASES

PRC **2206** **COUNTY** Santa Barbara
LESSEE Texaco Exploration and Production Inc.
OPERATOR Texaco **FIELD** Cuarta Oil



LEASE ISSUE DATE 07/25/1958

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$23,711,538.24

MORATORIUM Lifted April 1982

ACREAGE 3840

CLEANUP/SWARS Not part of project

TYPE LEASE Cunningham-Shell

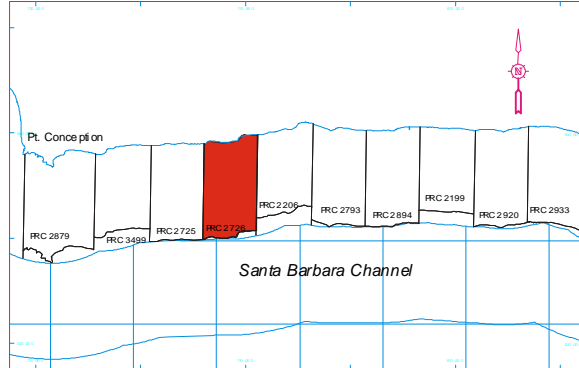
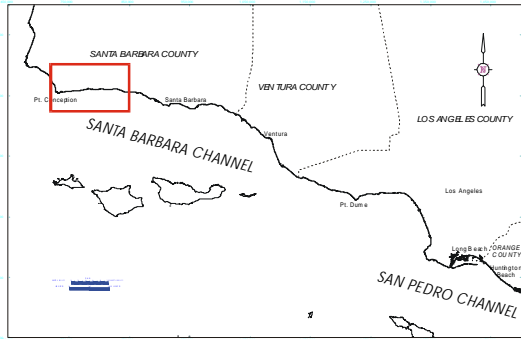
QUITCLAIM REQUESTED Quitclaimed
12/3/99

LEASE STATUS Quitclaimed

Lease term 20 years and for so long thereafter as producing in paying quantities.
 Last produced 1972, Platform Helen removed 10/87; associated onshore oil and
 gas processing facilities removed 11/97.

STATE TIDELANDS OIL AND GAS LEASES

PRC **2726** **COUNTY** Santa Barbara
LESSEE Texaco Exploration and Production Inc.
OPERATOR Texaco **FIELD** Santa Anita



LEASE ISSUE DATE 05/04/1961

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$1,355,111.00

MORATORIUM Still in effect

ACREAGE 4250

CLEANUP/SWARS Well abandonment and debris removal

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED Quitclaimed
9/3/99

LEASE STATUS Quitclaimed

Lease term 20 years and for so long thereafter as producing in paying quantities.
Four exploration wells drilled and abandoned. Debris removed 1998. Quitclaim
received from Texaco.

STATE TIDELANDS OIL AND GAS LEASES

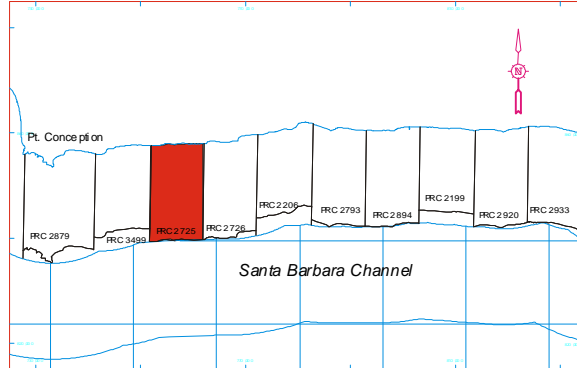
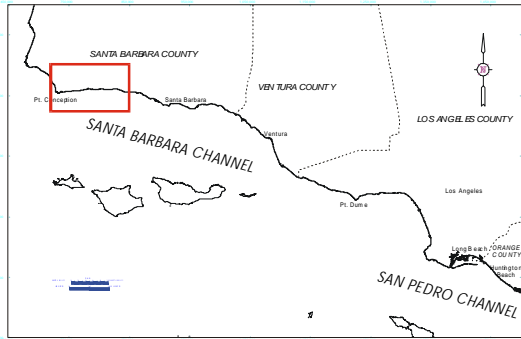
PRC 2725

COUNTY Santa Barbara

LESSEE Texaco Exploration and Production Inc.

OPERATOR Texaco

FIELD Conception Oil



LEASE ISSUE DATE 05/04/1961

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$9,550,000.00

MORATORIUM Still in effect

ACREAGE 4250

CLEANUP/SWARS Well abandonment and debris removal

TYPE LEASE Cunningham-Shell

**QUITCLAIM REQUESTED Quitclaimed
9/3/99**

LEASE STATUS Quitclaimed

Lease term 20 years and for so long thereafter as producing in paying quantities.
Last produced 1972, Platform Herman removed 10/87. Debris removed 1998.
Quitclaim received from Texaco.

STATE TIDELANDS OIL AND GAS LEASES

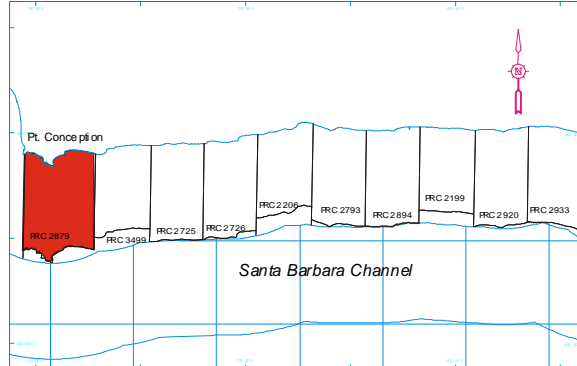
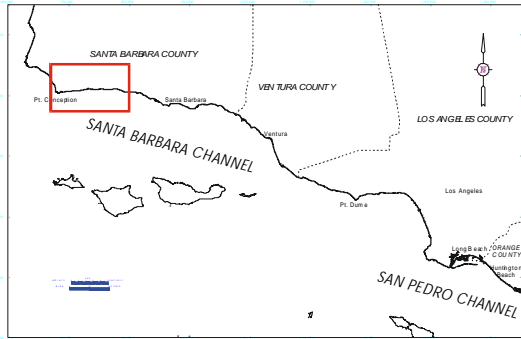
PRC 2879

COUNTY Santa Barbara

LESSEE Union Oil Company of California

OPERATOR Unocal

FIELD Point Conception



LEASE ISSUE DATE 04/26/1962

ROYALTY RATE Sliding scale 16 2/3% - 50%

BONUS \$3,047,740.00

MORATORIUM Lifted May 1980

ACREAGE 5653

CLEANUP/SWARS Well abandonment and debris removal

TYPE LEASE Cunningham-Shell

QUITCLAIM REQUESTED No

LEASE STATUS Not producing

Lease term 20 years and for so long thereafter as producing in paying quantities. Last produced 4/92. Six offshore wells have been abandoned and debris removed (SWARS) and four wells drilled from an onshore location into the nearshore Pt. Conception field being prepared for abandonment.